

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : OCTOBER 24 TO DECEMBER 24**

**PREPARED BY : "Torrent Power Limited"
(Ahmedabad/ Gandhinagar and Surat License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Torrent Power Ltd. (Ahmedabad)								
I - KEY PARAMETERS								
POWER SUPPLY POSITION - 1								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
I	Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2	Purchase from GUVNL/ Others	MUs	2,053.87	7,517.04	1,939.52	6,966.48	5.90
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
		(b) Actual purchase	MUs	-	-	-	-	
		Total purchase of power	MUs	2,053.87	7,517.04	1,939.52	6,966.48	5.90
II	Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	2,012.26	7,351.12	1,950.64	6,998.70	3.16
	1A	Export	MUs	-	-	-	-	
	2	Units sent out (1 - 1A)	MUs	2,012.26	7,351.12	1,950.64	6,998.70	3.16
	3	Metered + Estimated unmetered sales	MUs	2,085.48	7,184.05	2,014.48	6,744.50	3.52
	3A	Sale to GUVNL	MUs	-	-	-	-	
	4	T & D loss(2-3)	MUs	(73.22)	167.07	(63.83)	254.20	14.70
	5	T & D loss (4)/(2)*100	%	-3.64%	2.27%	-3.27%	3.63%	11.19
III	Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	1,897.83	6,496.02	1,825.31	5,908.83	3.97
	2	Billed - theft assessment	Rs.crores	4.74	13.41	4.58	13.70	3.60
	3	Total Billed (1+2)	Rs.crores	1,902.57	6,509.43	1,829.89	5,922.53	3.97
	4	Amount realised - billed metered +unmetered *	Rs.crores	2,063.65	6,501.51	1,964.32	5,890.73	5.06
	5	Amount realised against theft of energy *	Rs.crores	4.74	13.41	4.58	13.70	3.60
	6	Total Amount realised (4+5) *	Rs.crores	2,068.39	6,514.92	1,968.90	5,904.42	5.05
	7	Amount realised as % of amount billed (6)/(3) *	%	108.72%	100.08%	107.60%	99.69%	1.04

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

Torrent Power Ltd. (Surat)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
I		Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from Others	MUs	958.08	3,210.09	950.07	3,070.84	0.84	4.53
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		Total purchase of power	MUs	958.08	3,210.09	950.07	3,070.84	0.84	4.53
II		Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	946.19	3,150.86	952.61	3,072.68	-0.67	2.54
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	946.19	3,150.86	952.61	3,072.68	-0.67	2.54
	3	Metered + Estimated unmetered sales	MUs	910.78	3,043.39	916.82	2,985.67	-0.66	1.93
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	35.41	107.47	35.80	87.01	-1.08	23.51
	5	T & D loss (4)/(2)*100	%	3.74%	3.41%	3.76%	2.83%	-0.41	20.44
III		Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	801.81	2,682.54	796.43	2,535.23	0.68	5.81
	2	Billed - theft assessment	Rs.crores	0.33	1.03	0.30	0.87	11.02	18.44
	3	Total Billed (1+2)	Rs.crores	802.14	2,683.57	796.72	2,536.10	0.68	5.81
	4	Amount realised - billed metered +unmetered *	Rs.crores	866.03	2,713.28	847.38	2,523.75	2.20	7.51
	5	Amount realised against theft of energy *	Rs.crores	0.33	1.03	0.30	0.87	11.02	18.44
	6	Total Amount realised (4+5) *	Rs.crores	866.36	2,714.31	847.68	2,524.62	2.20	7.51
	7	Amount realised as % of amount billed (6)/(3) *	%	108.01%	101.15%	106.40%	99.55%	1.51	1.61
*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.									

TPL								
I - KEY PARAMETERS								
COST OF SUPPLY - 2								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
I	Cost of supply							
	1 Average cost of purchase of power	Rs./Kwh	6.72	6.87	7.77	7.53	-13.51	-8.79
	2 Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	3 Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	4 Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	5 Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	6 Average Cost of supply	Rs./Kwh	8.29	8.54	8.96	8.94	-7.52	-4.44
II	Sales realisation excluding FPPPA recoverable							
	1 HT	Rs./Kwh	5.89	5.84	5.88	5.81	0.16	0.51
	2 LT	Rs./Kwh	5.16	5.09	5.14	5.09	0.38	0.02
	3 Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	5.33	5.26	5.31	5.26	0.34	0.06
	Special observations on above points							
I - KEY PARAMETERS								
FINANCIAL DATA - 3								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
	1 Cost of Power purchase	Rs. Crores	2,022.97	7,367.81	2,243.99	7,558.76	-9.85	-2.53
	2 Employees Cost	Rs. Crores	51.07	171.68	48.14	146.00	6.09	17.59
	3 Interest	Rs. Crores	178.06	510.12	123.81	379.87	43.82	34.29
	4 Repairs & Maintenance	Rs. Crores	42.13	126.48	41.18	118.43	2.32	6.79
	5 Depreciation	Rs. Crores	140.59	414.29	122.39	359.33	14.87	15.30
	6 Admin and General expenses	Rs. Crores	47.94	144.67	46.62	133.04	2.83	8.74
	7 Bad debts	Rs. Crores	0.66	1.64	0.97	2.22	-31.63	-26.27
	8 Total cost excluding Profit/Return	Rs. Crores	2,483.43	8,736.69	2,627.10	8,697.65	-5.47	0.45
	9 Capital expenditure	Rs. Crores	283.09	752.89	418.18	1,036.82	-32.31	-27.39
	10 New long term borrowings	Rs. Crores	352.97	352.97	-	129.00		173.62
	11 Non Tariff Income	Rs. Crores	71.23	154.17	56.36	152.06	26.39	1.38
	12 Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-		
	13 Sales Revenue*	Rs. Crores	2,704.71	9,193.01	2,626.62	8,458.63	2.97	8.68
	14 Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	15 Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	16 Other Comprehensive Income	Rs. Crores	(1.51)	(4.54)	(2.64)	(7.91)	-42.69	-42.68
	17 Total (7 to 13)							
	18 Cost of power purchase as % of total cost (1) / (8)	%	81.46%	84.33%	85.42%	86.91%	-4.63	-2.96
	Special observations on above points							
* Excludes adjustment of Rs. (183.70) Cr. for Q3 FY 24-25 and cummulatively Rs. (111.89) Cr on account of IND AS 115								

II - STATUS OF DIRECTIONS GIVEN BY GERC

			Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance
					Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	2				
(B)		Directions already complied	2				
(C)		Directions to be complied at the time of next tariff petition	0				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Ahmedabad)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
(A)	No. of consumers							
	HT		1,710	1,710	1,666	1,666	2.64	2.64
	EHT		-	-	-	-		
	Licensees		-	-	-	-		
	Total HT + EHT		1,710	1,710	1,666	1,666	2.64	2.64
	RGP		16,11,933	16,11,933	15,94,402	15,94,402	1.10	1.10
	Non-RGP		4,55,076	4,55,076	4,47,376	4,47,376	1.72	1.72
	Industrial LT (LTMD)		40,786	40,786	39,945	39,945	2.11	2.11
	Other (specify)		6,541	6,541	6,209	6,209	5.35	5.35
	Total LT excluding agriculture		21,14,336	21,14,336	20,87,932	20,87,932	1.26	1.26
	Agriculture		267	267	281	281	-4.98	-4.98
	Total LT including agriculture		21,14,603	21,14,603	20,88,213	20,88,213	1.26	1.26
	Total HT + EHT + LT		21,16,313	21,16,313	20,89,879	20,89,879	1.26	1.26
(B)	No. of units sold							
	HT	M.KWH	541.91	1,737.73	518.38	1,704.40	4.54	1.96
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	541.91	1,737.73	518.38	1,704.40	4.54	1.96
	RGP	M.KWH	769.41	2,871.20	747.94	2,585.49	2.87	11.05
	Non-RGP	M.KWH	297.97	984.25	293.43	921.51	1.55	6.81
	Industrial LT (LTMD)	M.KWH	449.50	1,511.85	429.68	1,458.08	4.61	3.69
	Other (specify)	M.KWH	25.66	75.89	23.88	71.73	7.48	5.80
	Total LT excluding agriculture	M.KWH	1,542.55	5,443.18	1,494.93	5,036.81	3.19	8.07
	Agriculture	M.KWH	1.03	3.14	1.17	3.29	-11.76	-4.52
	Total LT including agriculture	M.KWH	1,543.58	5,446.32	1,496.09	5,040.10	3.17	8.06
	Total HT + EHT + LT	M.KWH	2,085.48	7,184.05	2,014.48	6,744.50	3.52	6.52

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	325.29	1,032.61	312.01	1,007.56	4.26	2.49
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	325.29	1,032.61	312.01	1,007.56	4.26	2.49
	RGP	Rs.crores	323.94	1,235.20	314.31	1,100.12	3.06	12.28
	Non-RGP	Rs.crores	172.62	560.32	169.60	527.97	1.78	6.13
	Industrial LT (LTMD)	Rs.crores	286.44	943.12	275.20	910.48	4.08	3.58
	Other (specify)	Rs.crores	15.46	44.81	13.96	42.01	10.68	6.68
	Total LT excluding agriculture	Rs.crores	798.45	2,783.45	773.08	2,580.57	3.28	7.86
	Agriculture	Rs.crores	0.35	1.08	0.40	1.13	-11.55	-4.54
	Total LT including agriculture	Rs.crores	798.80	2,784.53	773.48	2,581.71	3.27	7.86
	Total HT + EHT + LT	Rs.crores	1,124.09	3,817.14	1,085.48	3,589.26	3.56	6.35
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	778.47	2,692.29	744.41	2,333.27	4.58	15.39
	Total	Rs.crores	1,902.57	6,509.43	1,829.89	5,922.53	3.97	9.91
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	600	594	602	591	-0.27	0.52
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	600	594	602	591	-0.27	0.52
	RGP	Paise / kwh	421	430	420	425	0.19	1.11
	Non-RGP	Paise / kwh	579	569	578	573	0.23	-0.64
	Industrial LT (LTMD)	Paise / kwh	637	624	640	624	-0.51	-0.10
	Other (specify)	Paise / kwh	602	590	585	586	2.98	0.83
	Total LT excluding agriculture	Paise / kwh	518	511	517	512	0.09	-0.19
	Agriculture	Paise / kwh	342	344	341	344	0.23	-0.02
	Total LT including agriculture	Paise / kwh	518	511	517	512	0.10	-0.19
	Total HT + EHT + LT	Paise / kwh	539	531	539	532	0.03	-0.16

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	123	116	124	112	-0.54	2.85
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	123	116	124	112	-0.54	2.85
	RGP	Paise / kwh	19	15	19	17	-0.95	-8.36
	Non-RGP	Paise / kwh	119	109	118	113	1.09	-3.23
	Industrial LT (LTMD)	Paise / kwh	150	136	152	136	-1.53	-0.12
	Other (specify)	Paise / kwh	55	45	33	33		
	Total LT excluding agriculture	Paise / kwh	77	66	77	69	0.09	-4.18
	Agriculture	Paise / kwh	2	3	2	4		
	Total LT including agriculture	Paise / kwh	77	66	77	69	0.10	-4.17
	Total HT + EHT + LT	Paise / kwh	89	78	89	80	0.00	-2.35
(F)	Sales realisation - energy charge excluding FPPA recoverable							
	HT	Paise / kwh	477	479	478	479	-0.20	-0.03
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	477	479	478	479	-0.20	-0.03
	RGP	Paise / kwh	402	415	401	409	0.24	1.49
	Non-RGP	Paise / kwh	460	460	460	460	0.01	0.00
	Industrial LT (LTMD)	Paise / kwh	488	488	488	488	-0.19	-0.09
	Other (specify)	Paise / kwh	547	545	552	552	-0.76	-1.32
	Total LT excluding agriculture	Paise / kwh	441	445	440	443	0.09	0.43
	Agriculture	Paise / kwh	340	342	339	340	0.19	0.54
	Total LT including agriculture	Paise / kwh	440	445	440	443	0.10	0.43
	Total HT + EHT + LT	Paise / kwh	450	453	450	452	0.04	0.23
(G)	Units sold per consumer							
	HT	kwh	3,16,905	10,16,217	3,11,155	10,23,049	1.85	-0.67
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	3,16,905	10,16,217	3,11,155	10,23,049	1.85	-0.67
	RGP	kwh	477	1,781	469	1,622	1.75	9.84
	Non-RGP	kwh	655	2,163	656	2,060	-0.17	5.00
	Industrial LT (LTMD)	kwh	11,021	37,068	10,757	36,502	2.46	1.55
	Other (specify)	kwh	3,924	11,602	3,846	11,552	2.02	0.43
	Total LT excluding agriculture	kwh	730	2,574	716	2,412	1.90	6.72
	Agriculture	kwh	3,855	11,766	4,151	11,709	-7.13	0.49
	Total LT including agriculture	kwh	730	2,576	716	2,414	1.89	6.71
	Total HT + EHT + LT	kwh	985	3,395	964	3,227	2.23	5.19
Note 1: Revenue excludes adjustment of Rs.(121.58) Cr for Q3 FY 24-25 and cummulatively Rs. (14.29) Cr. on account of IND AS 115								

Torrent Power Ltd. (Surat)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
(A)	No. of consumers							
	HT		307	307	294	294	4.42	4.42
	EHT		-	-	-	-		
	Licensees		-	-	-	-		
	Total HT + EHT		307	307	294	294	4.42	4.42
	RGP		4,25,926	4,25,926	4,25,082	4,25,082	0.20	0.20
	Non-RGP		1,93,203	1,93,203	1,91,815	1,91,815	0.72	0.72
	Industrial LT (LTMD)		16,195	16,195	15,868	15,868	2.06	2.06
	Other (specify)		2,033	2,033	2,016	2,016	0.84	0.84
	Total LT excluding agriculture		6,37,357	6,37,357	6,34,781	6,34,781	0.41	0.41
	Agriculture		181	181	195	195	-7.18	-7.18
	Total LT including agriculture		6,37,538	6,37,538	6,34,976	6,34,976	0.40	0.40
	Total HT + EHT + LT		6,37,845	6,37,845	6,35,270	6,35,270	0.41	0.41
(B)	No. of units sold							
	HT	M.KWH	177.01	561.40	180.88	543.33	-2.14	3.33
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	177.01	561.40	180.88	543.33	-2.14	3.33
	RGP	M.KWH	185.78	720.40	190.57	693.46	-2.51	3.88
	Non-RGP	M.KWH	294.61	941.23	294.17	936.25	0.15	0.53
	Industrial LT (LTMD)	M.KWH	246.93	800.05	244.70	792.61	0.91	0.94
	Other (specify)	M.KWH	6.33	19.92	6.34	19.50	-0.19	2.15
	Total LT excluding agriculture	M.KWH	733.65	2,481.61	735.79	2,441.83	-0.29	1.63
	Agriculture	M.KWH	0.12	0.39	0.15	0.50	-21.33	-22.74
	Total LT including agriculture	M.KWH	733.77	2,481.99	735.94	2,442.34	-0.29	1.62
	Total HT + EHT + LT	M.KWH	910.78	3,043.39	916.82	2,985.67	-0.66	1.93

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	98.28	309.30	99.32	297.65	-1.05	3.91
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	98.28	309.30	99.32	297.65	-1.05	3.91
	RGP	Rs.crores	78.53	308.34	79.09	294.74	-0.71	4.61
	Non-RGP	Rs.crores	148.08	469.03	147.29	465.23	0.53	0.82
	Industrial LT (LTMD)	Rs.crores	145.75	465.89	143.54	458.34	1.54	1.65
	Other (specify)	Rs.crores	2.98	9.25	2.98	9.27	0.08	-0.19
	Total LT excluding agriculture	Rs.crores	375.33	1,252.51	372.90	1,227.58	0.65	2.03
	Agriculture	Rs.crores	0.01	0.04	0.01	0.05	-15.84	-16.97
	Total LT including agriculture	Rs.crores	375.35	1,252.55	372.92	1,227.63	0.65	2.03
	Total HT + EHT + LT	Rs.crores	473.63	1,561.85	472.24	1,525.28	0.29	2.40
	Add: FPPPA recoverable + UI, etc.	Rs.crores	328.51	1,121.72	324.48	1,010.82	1.24	10.97
	Total	Rs.crores	802.14	2,683.57	796.72	2,536.10	0.68	5.81
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	555	551	549	548	1.12	0.57
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	555	551	549	548	1.12	0.57
	RGP	Paise / kwh	423	428	415	425	1.85	0.70
	Non-RGP	Paise / kwh	503	498	501	497	0.38	0.28
	Industrial LT (LTMD)	Paise / kwh	590	582	587	578	0.62	0.70
	Other (specify)	Paise / kwh	472	464	470	475	0.27	-2.29
	Total LT excluding agriculture	Paise / kwh	512	505	507	503	0.94	0.40
	Agriculture	Paise / kwh	100	97	94	90	6.98	7.47
	Total LT including agriculture	Paise / kwh	512	505	507	503	0.95	0.40
	Total HT + EHT + LT	Paise / kwh	520	513	515	511	0.96	0.46

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	71	67	66	65	8.06	3.61
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	71	67	66	65	8.06	3.61
	RGP	Paise / kwh	20	15	19	16	2.98	-3.15
	Non-RGP	Paise / kwh	60	56	58	54	2.68	2.00
	Industrial LT (LTMD)	Paise / kwh	104	96	100	92	3.66	4.33
	Other (specify)	Paise / kwh	25	20	26	21	-1.65	-4.69
	Total LT excluding agriculture	Paise / kwh	64	57	62	56	3.88	2.20
	Agriculture	Paise / kwh	40	37	34	30	19.36	22.24
	Total LT including agriculture	Paise / kwh	64	57	62	56	3.88	2.20
	Total HT + EHT + LT	Paise / kwh	66	59	63	57	4.72	2.54
(F)	Sales realisation - energy charge excluding FPPPA recoverable							
	HT	Paise / kwh	484	484	483	483	0.17	0.16
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	484	484	483	483	0.17	0.16
	RGP	Paise / kwh	403	413	396	409	1.79	0.85
	Non-RGP	Paise / kwh	443	443	443	442	0.08	0.07
	Industrial LT (LTMD)	Paise / kwh	486	486	486	486	0.00	0.01
	Other (specify)	Paise / kwh	446	445	445	455	0.38	-2.19
	Total LT excluding agriculture	Paise / kwh	447	448	445	447	0.54	0.17
	Agriculture	Paise / kwh	60	60	60	60	0.00	0.00
	Total LT including agriculture	Paise / kwh	447	448	445	447	0.54	0.18
	Total HT + EHT + LT	Paise / kwh	454	455	452	454	0.44	0.19
(G)	Units sold per consumer							
	HT	kwh	5,76,579	18,28,660	6,15,241	18,48,062	-6.28	-1.05
	EHT	kwh						
	Licensees	kwh						
	Total HT + EHT	kwh	5,76,579	18,28,660	6,15,241	18,48,062	-6.28	-1.05
	RGP	kwh	436	1,691	448	1,631	-2.71	3.68
	Non-RGP	kwh	1,525	4,872	1,534	4,881	-0.57	-0.19
	Industrial LT (LTMD)	kwh	15,247	49,401	15,421	49,950	-1.13	-1.10
	Other (specify)	kwh	3,113	9,800	3,146	9,674	-1.03	1.30
	Total LT excluding agriculture	kwh	1,151	3,894	1,159	3,847	-0.69	1.22
	Agriculture	kwh	651	2,145	768	2,578	-15.24	-16.77
	Total LT including agriculture	kwh	1,151	3,893	1,159	3,846	-0.69	1.22
	Total HT + EHT + LT	kwh	1,428	4,771	1,443	4,700	-1.06	1.52
Note 1: Revenue excludes adjustment of Rs. (62.11) Cr. for Q3 FY 24-25 and cumulatively Rs. (97.60) Cr on account of IND AS 115								

TPL							
IV - FINANCIAL DATA							
	Rs. Crores	Current Year		Previous Year		% change	
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
A	Revenue						
1	Sale of Electricity *	2,704.71	9,193.01	2,626.62	8,458.63	2.97	8.68
2	Government Subsidy	-	-	-	-		
3	Other income	71.23	154.17	56.36	152.06	26.39	1.38
4	Total Revenue	2,775.94	9,347.17	2,682.98	8,610.70	3.46	8.55
B	EXPENSES :						
	Operating Expenses						
1	Power Purchase Costs	2,022.97	7,367.81	2,243.99	7,558.76	-9.85	-2.53
2	Employee Cost	51.07	171.68	48.14	146.00	6.09	17.59
3	Repairs and Maintenance	42.13	126.48	41.18	118.43	2.32	6.79
4	Administrative and General Expense	48.60	146.31	47.59	135.26	2.13	8.16
5	Other Operating Costs	-	-	-	-		
6	Depreciation	140.59	414.29	122.39	359.33	14.87	15.30
7	Interest	178.06	510.12	123.81	379.87	43.82	34.29
8	Other Expenses	-	-	-	-		
9	Taxes, if any						
10	Total expenses	2,483.43	8,736.69	2,627.10	8,697.65	-5.47	0.45
11	Other Comprehensive Income	(1.51)	(4.54)	(2.64)	(7.91)	-42.69	-42.68
C	Surplus (deficit) excluding rate of return	291.00	605.95	53.24	(94.87)	446.63	-738.75
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
* Excludes adjustment of Rs. (183.70) Cr. for Q3 FY 24-25 and cumulatively Rs. (111.89) Cr on account of IND AS 115							

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

Torrent Power Ltd. (Ahmedabad)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	5 test benches	16604	786		
	Three phase	No.	5 test benches	4523	3167		
	Total	No.	10 test benches	21127	3953		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	2383	25686	28069	27283	786
	Three phase	No.	926	9429	10355	7188	3167
	Total	No.	3309	35115	38424	34471	3953
	Note: This includes details of meters and meter testing at Meter testing laboratory						

Torrent Power Ltd. (Surat)							
V - DISTRIBUTION - KEY DATA							
Meter testing and details of non-working defective meters							
(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	3 benches	3340	264		
	Three phase	No.	3 benches	1080	24		
	Total	No.	6 test benches	4420	288		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	319	2134	2453	2189	264
	Three phase	No.	70	284	354	330	24
	Total	No.	389	2418	2807	2519	288